



# Rolls-Royce SMR

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## Future energy systems will look very different as industrial sectors decarbonise



Cummins is forecasting **2,500GW of electrolyser capacity** for their addressable market – **equivalent to 5,000 SMRs**



ITM is building a **1GW p.a. electrolyser factory** – that would require **two SMRs p.a. to power the product**



A single data centre can require between **0.5-1.0GW constant electrical power**, equivalent to **2 SMRs per centre**



Data centres need **c.23GW p.a**



Bitcoin requires **c.13GW p.a.**



The Netherlands necessitates **c.13GW p.a.**

2



## Hydrogen & Synthetic Fuel Production

Produce 170 tonnes of H<sub>2</sub> or 280 tonnes of net-zero synthetic fuel per day.



## District Heating / Cooling

Heat or cool a city the size of Sheffield.

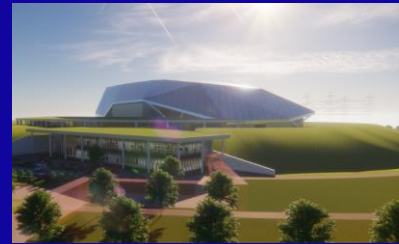
Annual global requirement over 10,000 TWh by 2040.



## Desalination

Produce 500 million cubic metres of potable water per year.

Global demand for potable water to rise beyond 1 trillion cubic metres per year by 2040.



One Rolls-Royce SMR and associated plant can....

## Electricity

Can power a city the size of Leeds.

Global grid capacity demand projected to double by 2040

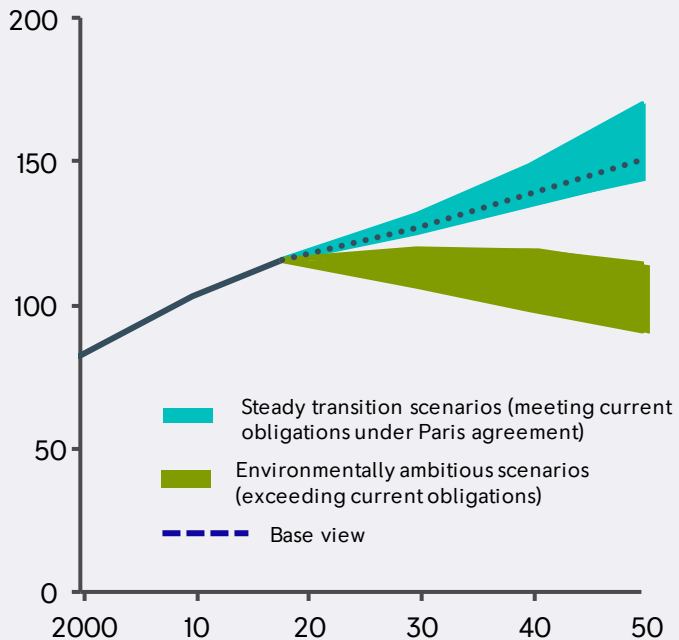




# Whilst energy forecasts vary, electricity growth is substantial in any future energy system scenario

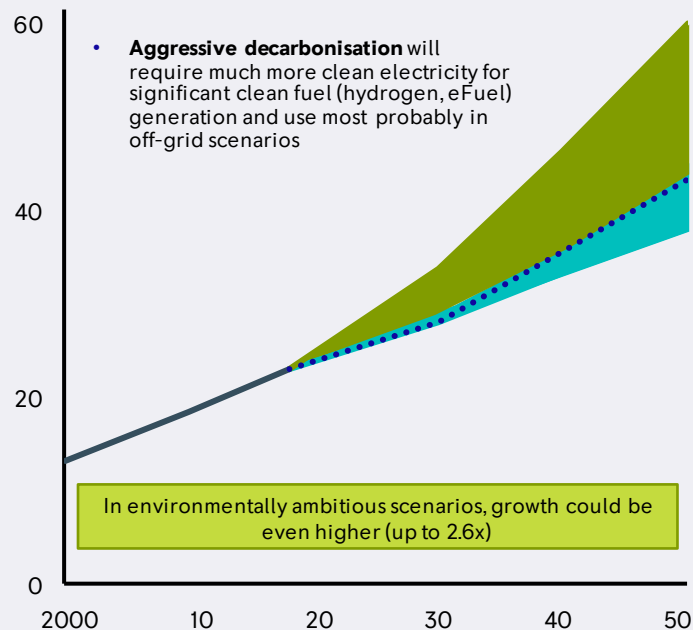
## Consensus\* outlook on final energy consumption (2000-2050F)

000' TWh (equivalent)



## Consensus<sup>1</sup> outlook on final electricity consumption (2000-2050F)

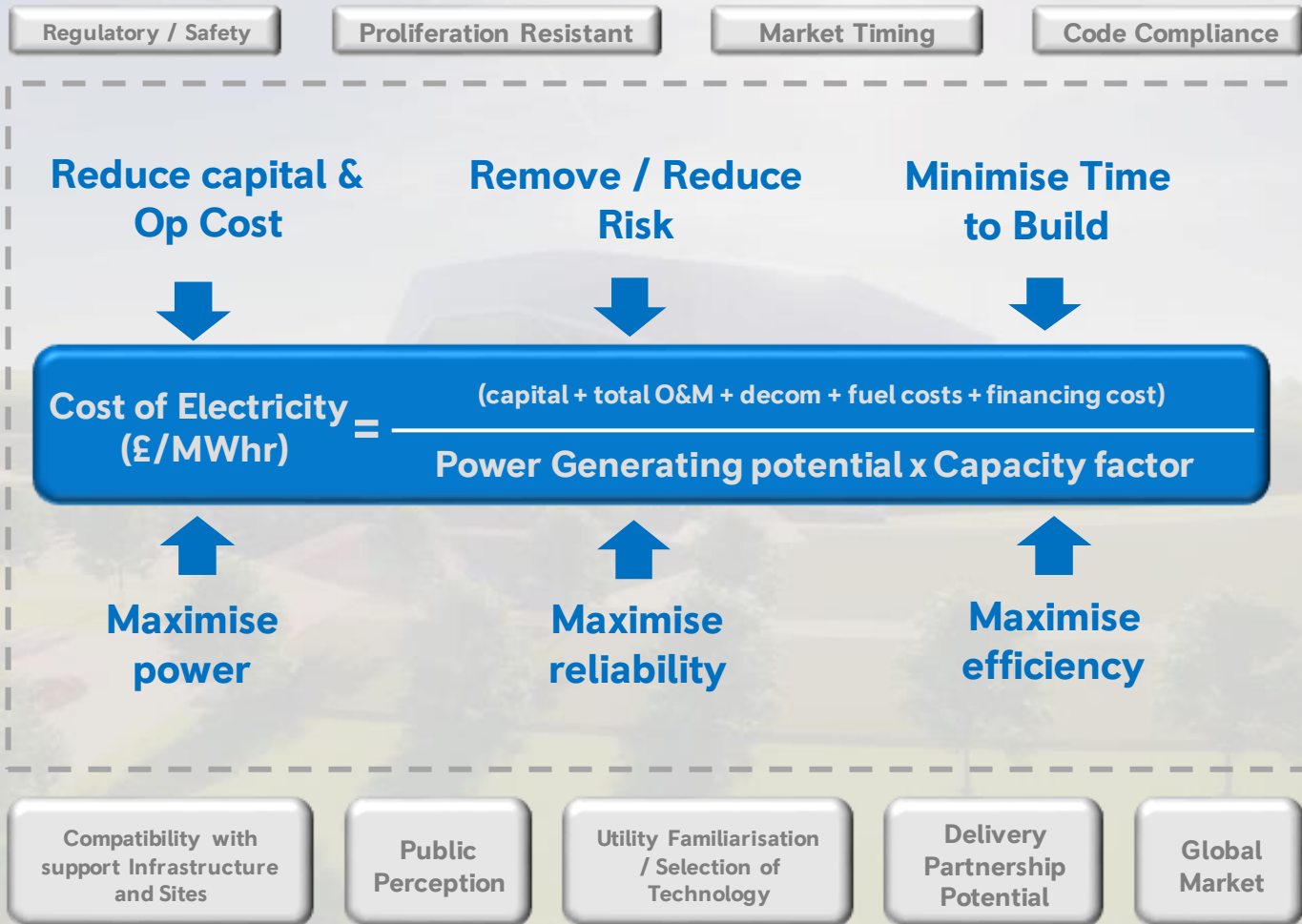
000' TWh (equivalent)





SMRs can play a significant role, but not at any cost.

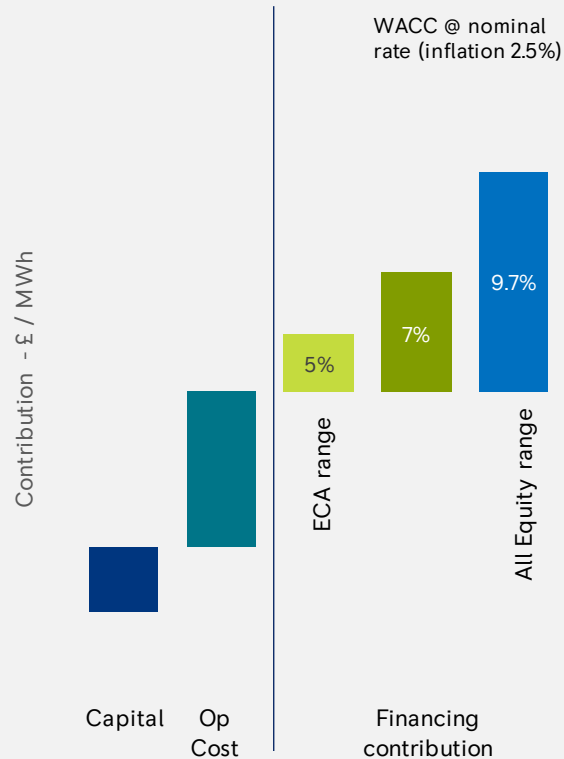
Market driven requirements must drive the design approach





## Components of LCOE

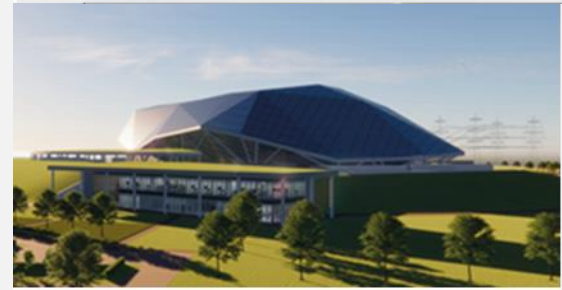
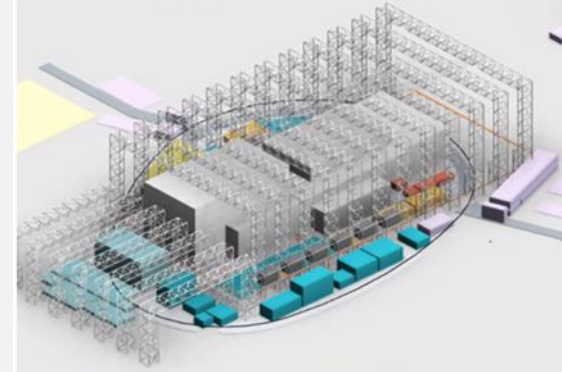
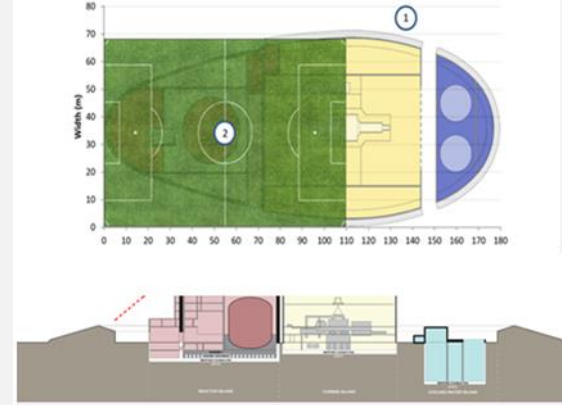
Components of electricity cost  
nth unit



- Capital cost alone is not a measure of market competitiveness
- Cost of electricity is heavily dependent on financing cost:
  - Absolute capital
  - Time to build
  - Risk (or perceived risk)

The design philosophy is of paramount importance

- **Small** power doesn't necessarily mean small footprint / lower capital
  - Maximising power for physical size
- **Modular** – at total power station level
  - Modularisation is about manufacturability and deliverability
- ~~Reactor~~ - **Power station** design NOT just the reactor
  - The reactor is only a modest proportion of the cost / schedule / risk





**What problems are we trying to solve?**

**Innovations must solve problems NOT create them**

**Time to Market is critical**

## 1. Reduce cost

- Proven Technology – innovation for benefit
- Compatibility with existing infrastructure (fuel, waste, etc)
- Simplified and Standardised Equipment
- Minimise additional site works / infrastructure / transient loads

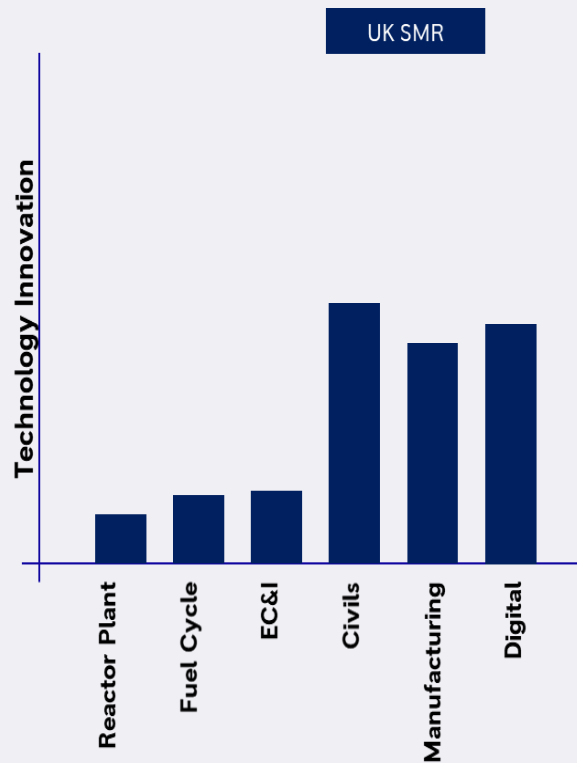
## 2. Improve Deliverability

- Reduce time to build
- Compatibility with licensing regimes
- Maximise Productivity and Innovation across Fleet

## 3. Improve investibility

- Factory Built Commodity
- Minimise Build Risk
- Predictable and Repeatable

**Innovation for benefit, not for innovation sake**





**Modularisation is a solution to reduce capital cost, schedule and risk**

**..NOT a design itself**

- **Must be done across the whole plant**
- **Road transportable** without disassembly
- **Standardisation** of product, module sizes and interfaces – improve learner effect
- **Production line** approach to module manufacture
- **Use of Commercial / commodity** products
- **Use of digital twin** – design for maintenance

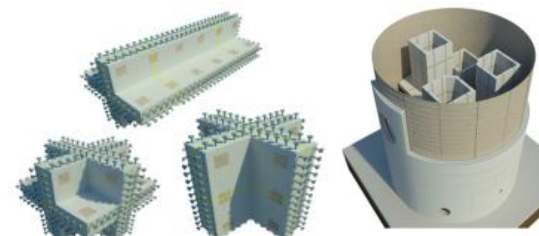
Nuclear Island



BOP & systems



Civil construction



*Benefits or learner of amplified through a shift from site construction to factory module construction*





## Factory design is a critical part of the cost and schedule reduction

- Turnkey delivery of the entire power station changes the business model
- Factories must be designed to manufacture the product
- The product must be designed to be manufactured in the factory
- A production line approach – not a “jobbing shop”
- Avoidance of high and heavy modules
  - Factory costs increase exponentially with weight and size
- Factory acceptance testing to reduce site works
  - Modules must be transported as a single unit



Primary modules



Civil modules



MEP modules

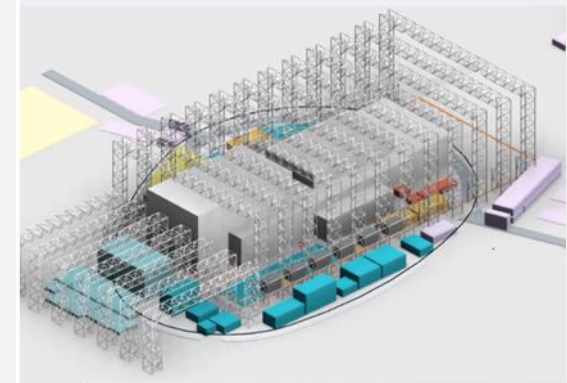
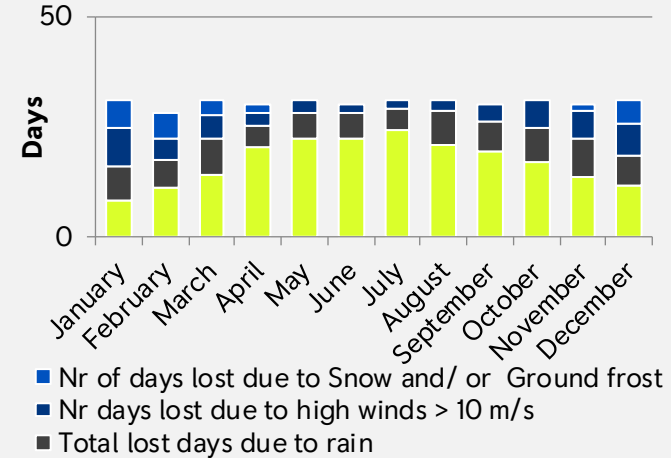


## Schedule certainty

**The Site Assembly Facility (4<sup>th</sup> factory) can provide major benefits in certainty of delivery schedule**

- The potential impact of weather:
  - Potential lost days over 4 year construction period ~641 days
  - Avoids potential extension of programme of ~18 to 24 months
  - Avoids overspend from non-re-deployable costs
- The removal of this risk will enable:
  - **Certainty on a baseline plan with shorter schedule and lower cost**
  - **Lower premiums on financing costs**
  - **Lower LCOE**

Average weather assessment at Wylfa, UK



# A completely different way of building nuclear: Factory fabricated, road transported and site assembled

A deliverable solution designed for manufacture and assembly

